Plurged + aliandonest - 9/5/73

FILE NOTATIONS

Entered in NID File

ocation Map Pinned Card Indexed

COMPLETION DATA:

Date Well Completed

W.... TA... GW.... OS.... PA.

LOGS FILED

Driller's Log. Electric Logs (No.) ...NL.R

E..... I..... Dual I Lat..... GR-N.... Micro....

Checked by Chief

Approval Letter

Location Inspected

State or Fee Lan

Bond released

Disapproval Letter

BHC Sonic GR..... Lat..... Mi-L..... Sonic..... CBLog..... CCLog..... Others....

SUBMIT IN 'LICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

Goal Resources, Inc.

5. Lease Designation and Serial No.

					ML 28410	
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLU	IG BACK	6. If Indian, Allottee or	Tribe Name
. Type of Work DRILI	- 🗆	DEEPEN [PLUG	G BACK [7. Unit Agreement Name	
Oil Gas Well Well We Name of Operator	Other		Single Zone	Multiple Zone	8. Farm or Lease Name	
	-				9. Well No.	
Goal Resource Address of Operator	es, inc.				Goal Resource	
130 East 3900	South Salt	Lake City, Uta			10. Field and Pool, or W	ildcat
At surface					11. Sec., T., R., M., or	Blk.
3785 At proposed prod. zone	1495 FNL	ne & 1600' from	west line.	OV (L)	NW4SE4NW4 Sec.	-
D: 1 1 1	Granite wash	www.ow.most.officet	YWDU	71/ W	R. 241	13. State
	direction from nearest to		T. 1			
Distance from proposed		ast of Cisco, U	No. of acres in lease	17. No.	of acres assigned	Utah
location to nearest property or lease line, (Also to nearest drlg. li	ft.	3001	1,405.10		is well 10	
Distance from proposed to nearest well, drilling	l location*		Proposed depth		ry or cable tools	
or applied for, on this	lease, ft.]	.240' to 1400	1 /	Rotary 22. Approx. date work	will etout#
Elevations (Show wheth					1 August 19	
		PROPOSED CASING A	ND CEMENTING PR	OGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	h	Quantity of Cement	
11"	7"		1001	60	sacks circulate	d to sur
Prima	▼ ∪	find Oil or Ga mmerical quanit		nite Wash	formation in	
Contra					cobs rotating he 900, 3,000 PSI	
ABOVE SPACE DESCrive zone. If proposal eventer program, if any. Signed. This space for Federal Powerit No. 43	is to drill or deepen dir	ectionally, give pertinent	data on subsurface lo	cations and meas	esent productive zone and pured and true vertical dept	20 - 7
Approved byConditions of approval,	if any:	Title	Approval Dave			

305 GOAL RESOURCES 1600' NO. 36-7 36 SEC. T.20S. R.24E. SLM SCALE: I" = 1000'

5780

•

GOAL RESOURCES NO. 36-7

Located North 3785 feet from the South boundary and East 1600 feet from the West boundary of Section 36, T.205., R.24E., SLM.

Groundline Elevation 4432



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF





UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PROPOSED LOCATION

GOAL RESOURCES NO. 36-7

SEINWI SEC. 36

T.205., R.24E., SLM

SURVEYED BYU.S.W. DATE:6/1/73

PRAWN BY: U.S.W. DATE 5/2/73

July 27, 1973

Goal Resources Inc. 125 East 300 South Provo, Utah 84601

Gentlemen:

The Division of State Lands has received a time certificate of deposit in the amount of \$5,000 due January 15, 1974 at the rate of 5-1/2% interest. This money is in deposit for an Oil, Gas & Hydrocarbon drilling bond.

The check was received from Goal Resources Inc. in lieu of drilling on land covered by Mineral Lease #28410.

Very truly yours,

P. D. MILLER

PDM:cf

Received by:

Carole J. Fowler July 27, 1973

THE STATE OF UTAH



CHARLES R. HANSEN Director

DEPARTMENT OF NATURAL RESOURCES DIVISION OF STATE LANDS 105 STATE CAPITOL BUILDING SALT LAKE CITY, UTAH 84114

BOARD MEMBERS

C.S. Thomson, Chairman Dr. Walter D. Talbot Phillip V. Christensen J. Whitney Floyd M. V. Hatch J. Harold Reese Don Showalter

July 27, 1973

Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attn: Mr. Jack Feight

Dear Jack:

In accordance with a request from Goal Resources Inc. we are notifying you that we have received this day two (2) time certificates each in the amount of \$5,000 in lieu of drilling on Oil, Gas & Hydrocarbon leases held through this office.

Very truly yours,

miller

PDM:cf encl.

August 2, 1973

Goal Resources, Inc. 130 East 3900 South Salt Lake City, Utah

> Re: Well No. Goal State #36-7 Sec. 36, T. 20 S, R. 24 E, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Field Rule 2-2, paragraph 2, of the Order issued in Cause No. 102-5, dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30175.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

cc: Division of State Lands

Form

GCC-1 b●			the state of the s
	STATE OF UTAH	SUBMIT IN TRIPLICATES	
		(Other instructions on reverse side)	
OIL & GAS C	ONSERVATION COMMISS	SION	Goal Resources
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NOTICES AND REPORTS proposals to drill or to deepen or plu. PLICATION FOR PERMIT—" for such		
OIL GAS T	ESR		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	G. 24.		8. FARM OR LBASE NAMB
Goal Resources, In	c		Goal Resources, Inc
ADDRESS OF OPERATOR	1	±.1- 0/7.07	9. WELL NO. 36-7
See also space 17 below.)	h Salt Lake City, U	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat 11. SEC., T., R., M., OR BLK. AND
3785' from sou	th line and 1600' from	west line.	NW4SE4NW4 Sec, 36
PERMIT NO.	15. BLBYATIONS (Show whether		T2OS R2/E
	4432 g round	<u>d</u>	Grand Utah
Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	PERECE	UBNT REPORT OF:
TRET WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results	of multiple completion on Well letion Report and Log form.)
DESCRIBE PROPOSED OR COMPLET proposed work. If well is onent to this work.) *	ED OPERATIONS (Clearly State all pertin directionally drilled, give subsurface lo	ant dutails and size portinent dates	including estimated date of starting ar al depths for all markers and zones per
well d rill The hole wa	ED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface to ed to a total depth of us left with 75-80 visced to the surface pipe	lent details, and give pertinent dates, cations and measured and true vertice and true vertice are some solutions and measured and true vertice are solved and true vertice are solved and true vertice and true vertice and true vertice are solved and true vertice are solved and true vertice and true vertice are solved and true vertice and true vertice and true vertice are solved and true vertice and true vertice and true vertice are solved and true vertice and true vertice are solved and true vertice are solved and true vertice and true vertice are solved and true vertice and true vertice are solved and true vertice ar	granite gneise shist. 11 to surface with

DATE

July 25, 1974

Goal Resources 130 East 3900 South Salt Lake City, Utah

Re: Well No's:
State #1,
Sec. 30, T. 21 S, R. 24 E,
State #1-X,
Sec. 30, T. 21 S, R. 24 E,
State #2,
Sec. 30, T. 21 S, R. 24 E,
State 36-7,
Sec. 36, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Logs" for the above referred to wells are due.

Please complete the enclosed Form OGC-3, and forward them to this office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

: SW

Form OGCC-3

STATE OF UTAH

SUBMIT IN DUPLICATE *

LIORID	
(See other in-	Goa
structions on	5. LEAS

	Goal	Resourc	es.	Inc.	
5.	LEASE	DESIGNATION	AND	SERIAL	N

	OIL & G	AS CON	ISERV <i>A</i>	TION	сом	MISSIOI	N		e side)			ION AND BI	RIAL NO
											2841	O TER OR TR	IRE NAME
WELL CO				APLETIC					; *	O. IF INDIA	IN, ALLO	IIBW UR IR	DE NAME
1a. TYPE OF WEL	L: 01 W	ELL	WELL	DR		Other <u>Und</u>	eter	min e d_		7. UNIT AG	REEMENT	NAME	
b. TYPE OF COM		EP-	PLUG	DIFF. RESVI					-	S. FARM O	R LEASE	NAME	
WELL	OVER E	· LJ	BACK L	RESVI	٠. ــــا	Other							
		•							-	Goal 9. WELL N	0.	urces	
Goal Resou	RATOR	<u> </u>					<u>-</u> -			36-7	,		
130 East 3	3900 South	n S	alt La	ke Cit	iy, U	tah 8	4107	'				, OR WILDC	AT
									1_	Wild		N BLOCK AN	n gunyey
At surface 37	85! from	soutn	line a	ina To)() · I	rom west	لللبا	.ne .				STANN4	
At top prod. into	erval reported b	elow								Se	c. 36	, T20S.	, R24E
At total depth													
				14. PER:	MIT NO.	1	DATE	ISSUED		12. COUNT: PARISH		13. STA	
	1.10		15	001471 (1	Jandu ta	mmod) l				Gr an		LEV. CASING	
15. DATE SPUDDED	16. DATE T.D.	_	II. DATE	COMPL. (A		proa.) 18		4432 g		, GR, ETC.)	10	LEV. CABIN	222
8-5-73 20. TOTAL DEPTH, MD	9-5-73	OU. BACK T.	D., MD & T			IPLE COMPL		23. INTE	RVALS	ROTARY TO	ool8	CABLE 1	rools
1556'		No			HOW MA	NY*		DRIL	LED BY	Rotary	w/ai	r	
24. PRODUCING INTER	VAL(S), OF THI	S COMPLETI	ON-TOP,	BOTTOM, N	AME (M	D AND TVD)	•				25	. WAS DIRE	
None													
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN									27. W	AS WELL CO	RED
No 3	ogs run	/									N	0	
28.						ort all string	s set i		ENTING R	CORD			
CASING SIZE	WEIGHT, LE	./FT. D	EPTH SET			E SIZE	(0					AMOUNT	
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1. P.A							-						
29.		LINER F	ECORD					30.		BING RE			4
SIZE	TOP (MD)	воттом	(MD)	SACKS CEN	ENT*	SCREEN (M	(D)	SIZE	DI	PTH SET	(MD)	PACKER SI	T (MD)
		-											
31. PERFORATION REC	ORD (Interval,	size and nu	imber)			32.	AC	ID, SHOT,	FRACTU	RE, CEME	NT SQU	EEZE, ETC.	
						DEPTH IN						ATERIAL U	
WELL TE	EMPORTALITY	Z A BAN	DED.										
													
								 .					
33.*					PROD	UCTION							
DATE FIRST PRODUCT	ION PRO	DUCTION MI	ETHOD (F	owing, gas		mping—size	and t	ype of pum	p)		L STATU! hut-in)	Producin	g or
DATE OF TEST	HOURS TESTE	Сно	KE SIZE	PROD'N.		OIL—BÉL.		GAS-MC	F.	WATER-B	BL.	GAS-OIL BAT	rio
				TEST P	ERIOD -								
PLOW. TUBING PRESS.	CASING PRESS		ULATED OUR RATE	oil—Bi	BL.	GAS-	-MCF.		WATER-I	BBL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used f	or fuel, ven	ted, etc.)			·				TEST WITN	ESSED B	ſ	
35. LIST OF ATTACH	MENTS							<u>-</u>		<u> </u>		-,	
36. I hereby certify	that the forego	ing and at	tached inf	ormation	is comp	ete and cor	rect as	determine	d from a	l available	records		
SIGNED #1	In S	tuc	rbs	тіт	LE	Vice-Pr	esid	lent		DA'	re 13	March	1975

Form OGC-1a

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

CES ON PROPERTY AND MILES

Goal Resources, Inc. ML 28410

5. Lease Designation and Serial No.

	FOR PERMIT I	O DRILL, DEEPE	IN, OR PLUG	6. If Indian, Allottee or Tribe Name
a. Type of Work			PJOG BA	I Unit Agreement Name
DRIL b. Type of Well	L	DEEPEN [700 64	
	s Other	•	Single Mul Zone Zon	tiple 8. Farm or Lease Name
. Name of Operator	30.01			Goal Resources, Inc. #36-
Goal Resou	rces, inc.			9. Well No.
. Address of Operator				MXXXXX 10. Field and Pool, or Wildcat
130 East 3	900 South Sal	t Lake City, Ut	ah 84 1 07	
. Location of Well (Repo At surface	rt location clearly and in			Wildcat
3785 !	from South Ii	ne, [600] from	West line	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone				NW4 SE4 NW4 Sec 36
4. Distance in miles and	direction from nearest tow	n or post office*		T20S R24E 12. County or Parrish 13. State
_			l+ah	Grand Utah
Approx. 15. Distance from propose	d* miles North	ast of Cisco. U	o. of acres in lease	17. No. of acres assigned to this well
location to nearest property or lease line,		. 14	05.10	[O
(Also to nearest drig. 1 8. Distance from propose	d location*		oposed depth	20. Rotary or cable tools
to nearest well, drilling or applied for, on this				Rotary
1. Elevations (Show wheth	her DF, RT, GR, etc.)			22. Approx. date work will start*
3.			CONTRACTOR DESCRIPTION	Y
		PROPOSED CASING AND		1
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	<u>7"</u>	24	154.04	26 Sacks
Well w	as plugged as f	ollows:	esting and some	ant was numbed down at
IN ABOVE SPACE DESS	Rigged up ceme I,ooo PSI. Pu dry hole marke	ent head to 7" of imped in 20 sacker. FIVE STATE OF STAT	APPROVED OIL, GAS, DATE: BY:	ent was pumped down at I in 20 hours then set BY THE DIVISION OF AND MINING 11-24-16 data on present productive zone and proposed new pro-
IN ABOVE SPACE DESC	Rigged up ceme I,000 PSI. Pu dry hole marke CRIBE PROPOSED PROGI is to drill or deepen direct	ent head to 7" of imped in 20 sacker. RAM: If proposal is to detionally, give pertinent date	APPROVED OIL, GAS, DATE: BY:	BY THE DIVISION OF AND MINING
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IN ABOVE SPACE DESC ductive zone. If proposal preventer program, if any. 24. Signed A. Halow (This space for Federa	Rigged up ceme I,000 PSI. Pu dry hole marke CRIBE PROPOSED PROGI is to drill or deepen direct I or State ffice use)	ent head to 7" of imped in 20 sacker. FIVE SECTION OF	APPROVED OIL, GAS, DATE: BY:	BY THE DIVISION OF AND MINING //- Z/- // data on present productive zone and proposed new pros and measured and true vertical depths. Give blowout Date //- 23-76

Form OGC-3

P

1. OCATION OF WELL (Report location clearly and in accordance with any State Tablement) At coration of well (Report location clearly and in accordance with any State Tablement) At total depth 14. PERMIT NO. At total depth 15. Date spudded 16. Date to. Reached 17. Date course. (Ready to prod.) 15. Date spudded 18. Date to. Reached 17. Date course. (Ready to prod.) 15. Date spudded 18. Date to. Reached 17. Date course. (Ready to prod.) 15. Date spudded 18. Date to. Reached 17. Date course. (Ready to prod.) 16. PERMIT NO. AS-0.7-3 26. Total depth, Md a Tvo 21. Plue, BACK LD., NO a Tvd 22. If Milliple Course. 17. The course. (Ready to prod.) 18. ELEVATIONS (DP. REAR, RT. Ce., EC.)* 19. ELEV. CASING RECORD (Report all strings set in well) 26. Tipe electric and other logs run NO LOGS 27. WAS WELL COR NO LOGS 28. CASING RECORD (Report all strings set in well) 29. LINER RECORD 30. TUBING RECORD NO 20. CASING RECORD (Report all strings set in well) 20. WAS STRIPE RAI 21. WAS WELL COR NO 22. WAS WELL COR NO 23. CASING RECORD (Report all strings set in well) 24. PRODUCTION BOTTON (MD) BACKS CEMENT* SCREEN (MD) SIER DEPTH BET (MD) PACEER SET DEPTH INTERVAL (MD) ANOUNT AND KIND OF NATERIAL COR 31. PRAFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF NATERIAL COR DATE FIRST PRODUCTION PRESSUR CALCULATED OIL—BBL. CASHOT PRESS. (CABINO PRESSUR CALCULATED OIL—BBL. CASHOT PRODUCTION WATER—BBL. OIL GRANT-PRICE 18. DATE TABLE OF PRODUCTION WATER—BBL. OIL GRANT-PRICE OIL GRANT-PRICE 18. DATE TABLE			=	OF UTAH			(See of	ther instruc reverse side	tions	V	/
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3. ADRESS OF OPERATOR 13. GEST 3900 SOUTH, SALT LAKE CITY, UTST 84107 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 4. LOCATION OF WELL (Report location clearly and in accordance with any Start projectments): 5. LOTE SPUDDED At total depth. 5. LOTE TO. SPUDDED At total depth. 6. LOCATION OF WELL (Report location): 6. LOTE TO. SPUDDED AT TO. SPUDDED AND AND AND AND AND AND AND AND AND AN	2. NAME OF OPERAT	OR				6	DIVISION	60 1976	ω _		
13.0 East 3900 South SALT LAKE CITY, UTST 84107 At surface 785' from South Line & 1,600' from West 1,600' f	Goal	Resour	ses			-	GAS, &	MINING			#36 - 7
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.))2. DISPOSITION OF G	an (Nota,	usea jor ju	es, ventea, etc.)					T	ST WITHESSE	v si
35. LIST OF ATTACHMENTS	35. LIST OF ATTACH)	MENTS			v				l		Ph. 807 htt
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	36. I hereby certify	that the	foregoing a	and attached in	nformation is	complete	and correct	as determi	ned from all	available reco	rds
SIGNEDA Arlon & Jacobs. TITLE President DATE 11-23-	signed X A)	lon	15 1	acoles	TITLE	<u> </u>	Presiden	1		DATE A	11-23-76

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Preferal office for specific finstructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval.

Hem 29: "Sacks Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) should be listed on this form, see item 35.

Nem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

		TRUS VERT. DEPTH										
GEOLOGIC MARKERS	T0P	MEAS. DEPTH							,	* * .		
38. GEOLOG	NAMB				•		1.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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OSITY AND CONTEN	BOTTOM		332	632	1193	1292	1327	1397	1556			
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37. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OI DEPTH INTERVAL TESTED, CUSH	FORMATION		Valley Fills	Entrada	Keyento Wingate 632	Chinle	Shinrump SS	Granite Wash	Granite			